### MERMAID MARITIME PUBLIC COMPANY LIMITED

Management Presentation BNP Paribas, ASEAN Conference Singapore, 19 August 2009







### Presentation outline



- Business Overview
- Outlook and Recent Developments
- Financial Overview
- Conclusion
- Questions & Answers

# **BUSINESS OVERVIEW**







# Mermaid's operations focuses in two specialized niches within the offshore production sector







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Production drilling + workovers

Sub-sea engineering

**Key assets** 

2 tender barge drilling rigs (+1 under construction)

9 vessels & supporting assets<sup>1</sup> (+3 under construction)

FY 2009 Sales to date <sup>2</sup>

42%

 $58\%^{3}$ 

Contractual nature

Typically long term

Short to mid term contracts with longer contracts emerging

Demand drivers

Additional and enhanced production

New and existing sub-sea infrastructures and geo expansion

### Business mix reduces earnings volatility



### Blue chip client base





Established, strong client relationships and operational track record



### **Board of Directors**





M.L. Chandchutha Chandratat Executive Chairman



**David Simpson Managing Director** 



Lim How Teck Independent Director Member, Audit Committee



Ng Chee Keong Independent Director Chair, Nomination Committee Chair, Remuneration Committee



Pichet Sithi-Amnuai Independent Director Chair, Audit Committee



Leslie Merszei St Independent Director N Member, Audit Committee Member, Nomination Committee Member, Remuneration Committee



**Surasak Khaoroptham Non-Executive Director** 



Joey Horn Non-Executive Director Member, Nomination Committee Member, Remuneration Committee



## Seasoned management team





M.L. Chandchutha Chandratat Executive Chairman



**David Simpson Managing Director** 



Sataporn Amornvorapak Chief Financial Officer



Mark Shepherd Executive Director (Subsea Services)



Simon Turner General Manager (Subsea Services)



Stephen Lenz Executive Director (Drilling)



Jeffery Breal General Manager (Drilling)



### Mermaid's subsea fleet



### Scope of services

- Inspection, repair and maintenance
- Infrastructure installation (EPIC)
- Emergency call out services
- Salvage

### Driven by

Field development commitments

Expansion of existing infrastructure

Increase in deepwater activity

Increased maintenance of ageing fields

#### M.V. Mermaid Commander

- DP2 Dive Support Vessel
- Twin Bell 16-Man Saturation System
- 60 Ton Capacity Crane
- Two Moonpools
- Proven Work History
- Rough Weather Capabilities





### Mermaid's subsea fleet (cont'd)



### M.V. Mermaid Performer

- Survey / ROV / Dive Support Vessel
- Proven Work History
- Safety & Standby Vessel
- Slow-Speed Manoeuvring Capability



### M.V. Mermaid Responder

- Dive / ROV Support Vessel
- Air & Gas Diving System
- Optional ROV Systems
- 4-Point Mooring Capability
- Proven Work History





### Mermaid's subsea fleet (cont'd)



### M.V. Mermaid Supporter

- Air & Mix Gas Diving Support
- ROV & Survey Support
- Safety & Standby Vessel
- # Hydrophone Moonpool
- Slow-Speed Manoeuvring Capability
- Built in Dive System

### M.V. Mermaid Challenger

- Multi-Purpose Support Vessel
- 65 Ton Bollard Pull
- Fi-Fi 1 Rated
- DP1
- Joystick Control
- ROV & Survey Support







### Mermaid's subsea fleet (cont'd)



### M.V. Team Siam (Chartered)

- DP2 Construction Support
- Saturation Diving System
- Central Moonpool
- 4 Point Mooring Capability
- Heavy Lift Capability



### M.V. Binh Minh (Chartered)

- Survey / ROV / Dive Suport Vessel
- PP2
- Proven Work History





### Mermaid's subsea newbuild deliveries



FQ4/2009



- M.V. 'Mermaid Asiana'
- DP2 DSV (Dive Support Vessel)
- 20.5% owned by Mermaid with vessel purchase option after 3<sup>rd</sup> year
- Awarded CUEL subsea contract

FQ1/2010



- M.V. 'Mermaid Sapphire'
- DP2 ROV Support Vessel
- 4 100% owned by Mermaid
- Financing secured

FQ1/2010



- M.V. 'Mermaid Endurer'
- DP2 DSV (Dive Support Vessel)
- 4 100% owned by Mermaid
- Financing secured

Future growth driven by additional asset investments



# Mermaid's drilling rigs





### MTR-1

Present Location:	Indonesia
Client:	Hess Indonesia
<b>Contract Utilization:</b>	100%
<b>Contract Expires:</b>	FQ4/2009



### MTR-2

<b>Present Location:</b>	Indonesia
Client:	Chevron Indonesia
Contract Utilization:	100%
<b>Contract Expires:</b>	FQ3/2010



## Mermaid's newbuild drilling rig deliveries



FQ1/2010





- **%** 'KM-1'
- Tender assist drilling rig
- 75% owned by Mermaid
- 5 year contract award with Petronas
- Financing secured

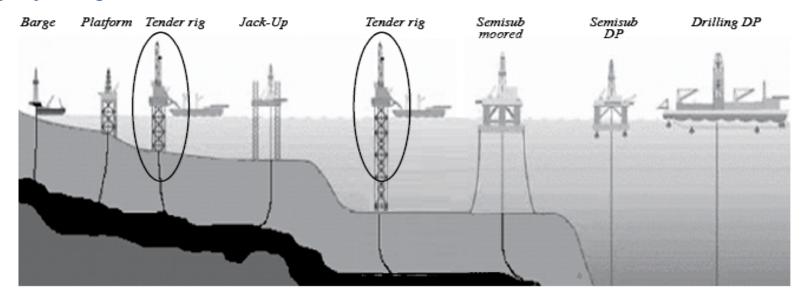
### Future growth driven by additional asset investments



### Tender drilling rigs ideally suited for South East Asia and West Africa conditions



#### Types of Drilling Units



- 35 tender rig units globally including under construction, mainly deployed in South East Asia and West Africa
- Available rigs operating at near full utilization. High level of activity to continue with industry consensus of at least another 1-3 years

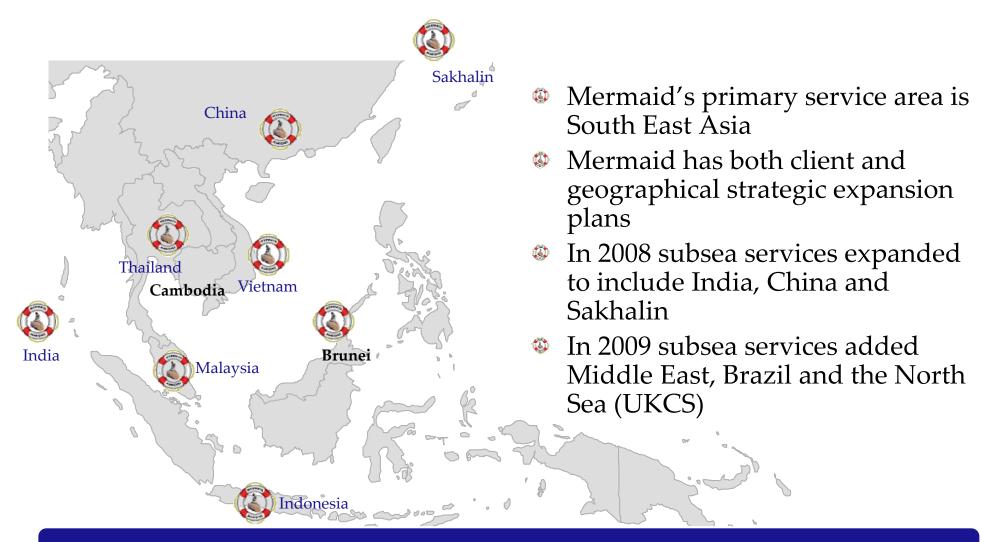
(Source: Fearnleys)

- Cost-efficient production drilling
- Advantages over jackups:
  - Lower operating cost
  - No restriction with sub-sea congestion
  - Increased water depth capabilities



# High growth region with substantial opportunity for further expansion





Leveraging client relationships to expand geographically

### OUTLOOK AND RECENT DEVELOPMENTS



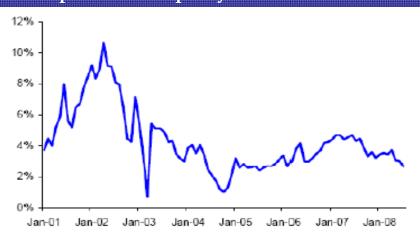




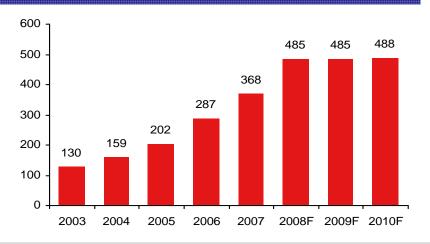
### Capital expenditure outlook



#### Excess production capacity in OPEC countries



#### Capex for the top 100 listed O&G companies



- Excess production capacity in OPEC countries continue to remain tight
  - Unable to meet growing demand in the medium to long term
- Oil and gas companies remaining exploration and production capex
  - Market trends impacted in short term
  - Still need replacement of reserves
  - Aging infrastructure
  - Reinvestment of oil revenues
- Investments of up to US\$21.4tr will have to be spent over the next 20 years to satisfy demand growth
- Demand for offshore related services expected to remain high
  - Production drilling particularly on marginal fields
  - Offshore repair and maintenance expenditure to ensure continued operations of aging fields

Source: Broker and Analyst Reports



### Offshore drilling and support



#### Planned fixed platforms globally

	Construction	Planned
Central and South America	15	16
Middle East	56	69
Northwest Europe	2	14
US-Gulf of Mexico	3	13
West Africa	15	36
Indian sub- continent	0	27
Southeast Asia	35	122
Australia and New Zealand	4	16
Total	130	313

- Operators have been moving to deeper waters in search of larger finds for medium to long term growth
  - However, a large amount of proven, undeveloped reserves are in shallow waters which will be developed in the short term
- SEA continues to have the largest number of fixed platforms planned globally
  - Indonesia has 49 planned projects which are <500 ft</li>
  - Thailand has 45 platform projects <300 ft
- Large opportunities exists for companies with an operating focus in Southeast Asia
  - Construction
  - Commissioning
  - Repair and maintenance

Source: Broker and Analyst Reports



### Trends in the offshore services and drilling market



#### **Supply Factors**

#### Short term

- Likely to remain tight due to difficulty in securing financing for newbuilds.
- Difficulties in raising financing has led to some newbuild cancellations.

#### Medium term

- Opportunity exists for cashed-up companies to acquire assets at lower valuations.
- Companies with operating experience will benefit most.

#### Long term

- Debt markets unlikely to remain closed for prolonged periods.
- Supply fundamentals will continue to rebalance as financing becomes available.

#### **Demand Factors**

- Latest tender rig fixtures now reported at US\$90K-115K/day. Reflects slight downward pressure on day rates.
   However, no change to subsea day rates.
- Recovery in subsea utilization seen.
  Tender rig inquires resuming.
- Production supply constraints and recovery in crude oil prices will continue to ensure spending on production and infrastructure.
- Operating projects will have continued needs for maintenance and drilling.
- As markets recover and stabilize, overall demand likely to resume momentum.
- Operating projects will still require maintenance and drilling.

Source: Company, Broker & Analyst Reports

The outlook for production drilling and offshore services continue to remain favourable in the medium to long term

# FINANCIAL OVERVIEW







### **Explanation for presenting in USD**



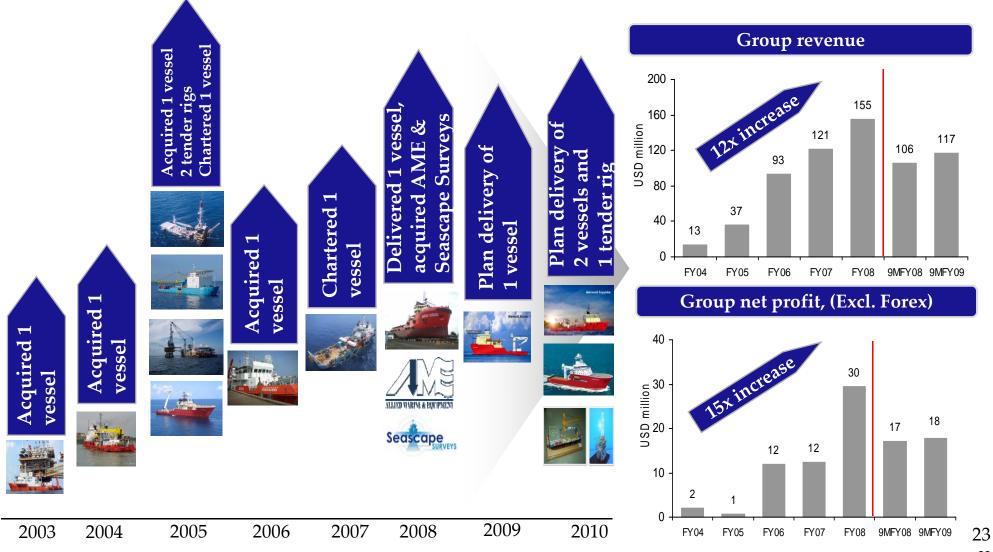
- In the financial statements, all financial numbers are recorded and presented in Thai Baht in compliance with Thai Law.
- All financial numbers in this presentation are converted to USD to facilitate use and application by the reader.
- The conversation rate is the average exchange rate between the buying and selling rates as at 30 June 2009, which is Thai Baht 34.03/USD1.00.



### High growth potential



### Increased capacity, utilization and charter/day rates have driven growth



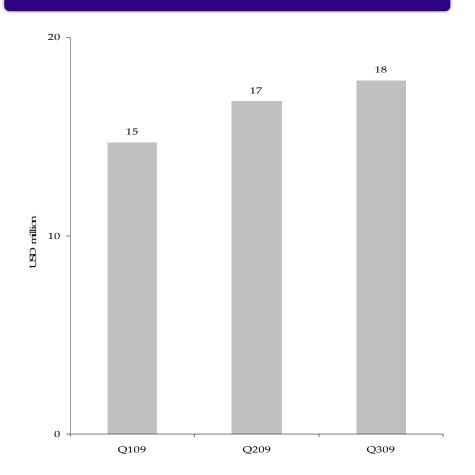


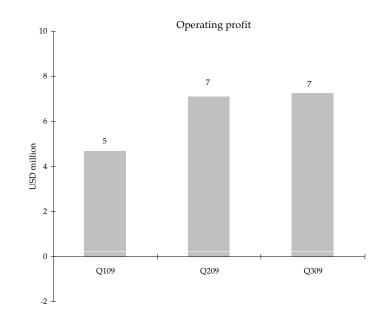
### **Mermaid Drilling**



#### **Service Income**

#### Operating profit and margin (Excl. Forex)





Operating margin					
Q109 Q209 Q309					
32%	42%	41%			

### Mermaid Drilling continues to perform well

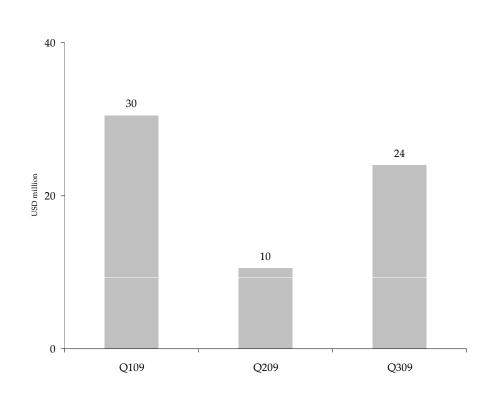


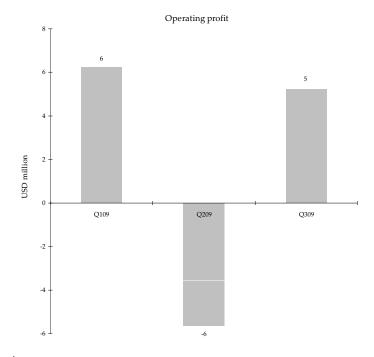
### **Mermaid Offshore Services**



#### **Service Income**

### Operating profit and margin (Excl. Forex)





Operating margin				
Q109	Q209	Q309		
21%	-54%	22%		

### Mermaid Offshore performance recovering



### Debt repayment schedule



As at 30 June 2009, total outstanding long-term debt was equivalent to USD 62,897,145.

Due to repay in years (USD)	FY 2009	FY 2010	FY 2011	FY 2012	FY 2013	FY 2014	FY 2015
Repayment Amount	2,993,105	13,365,978	14,738,532	13,143,640	9,099,594	8,582,989	973,307

91% of total debt denominated in USD including loan swap



### Strong balance sheet...



(USD million)	FY06	FY07	FY08	9MFY09
Shareholders' equity	70	85	284	310
Total debt	79	71	57	63
Cash and cash equivalents	5	15	$84^{[1]}$	48
Ratio analysis				
Total debt / equity	1.1x	0.8x	0.2x	0.2x
Total debt/ EBITDA	2.2x	1.9x	1.1x	1.2x
Total Debt/ operating cash flow	10.5x	2.7x	2.4x	1.0x
Net Asset Value/Share[2] (USD)	0.18	0.22	0.53	0.57
EPS[3] (USD)	0.04	0.04	0.06	0.03

Healthy ratios ensures sufficient balance sheet capacity for future expansion

### ...maintained through high growth phase

<sup>[1]</sup> Included short-term loans to related parties which were subsequently fully repaid in November 2008

<sup>[2]</sup> Using outstanding issued shares at end of period

<sup>[3]</sup> Using weighted average numbers of issued shares during the period



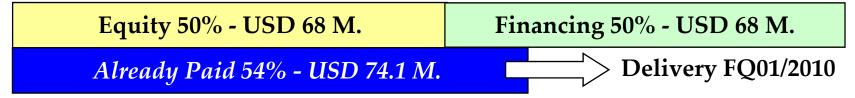
### Newbuild projects – payment progress



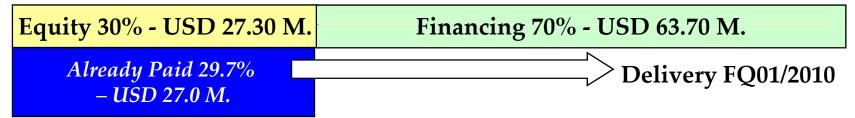
DP2 'Mermaid Sapphire' newbuild cost - USD 26.5 M.



Tender rig 'KM-1' newbuild cost - USD 136 M. (Loan has not been drawn down.)



DP2 'Mermaid Endurer' newbuild cost - USD 91.0 M. (Loan has not been drawn down.)



(Note: Newbuild DP2 DSV 'Mermaid Asiana' will be chartered to Mermaid with a purchase option).

**Equity and Loans secured.** 

# CONCLUSION







### Mermaid is a leading offshore services provider



Established track record

Strong client relationships

MER MAJO MARITIME Ownership of assets and facilities

Reduced earnings volatility

Delivering world class services in the region from within the region

**Experienced** management

Focused niche services



Attractive growth prospects & strong cash position

Leverage opportunities outside primary area



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