

3Q 2024 Results

November 13th, 2024

www.mermaid-group.com

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Financial Review



Business Outlook

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Investment

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Trading Graph

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BUSINESS REPORT

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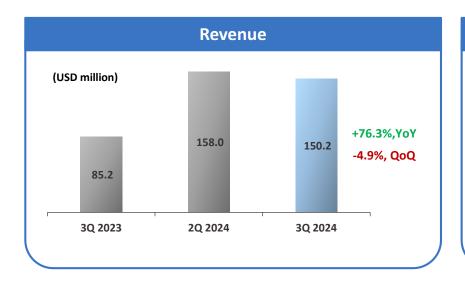
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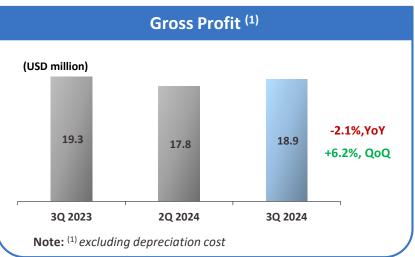


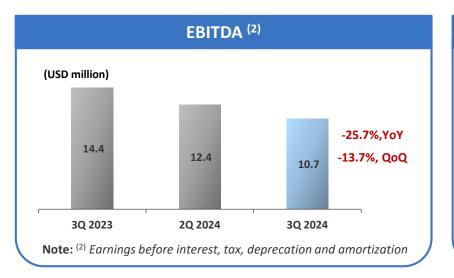
- Mermaid Group continued to earn high revenues from rendering services in the 3-month period ended 30 September 2024 ("3Q 2024") of USD 150.2 million, an increase of USD 65.0 million compared to the 3-month period ended 30 September 2023 ("YoY"), driven by growth in the cable lay and T&I and Decommissioning sectors in both the South East Asia and North Sea regions, while the revenue from subsea IRM remained stable. However, compared to the 3-month period ended 30 June 2024 ("QoQ"), revenue dropped by USD 7.8 million due to less revenue from decommissioning projects in the South East Asia region.
- Net profit for 3Q 2024 was USD 1.1 million, a QoQ and YoY decrease of USD 1.8 million and USD 5.8 million, respectively, mainly due to increased finance costs, lower profit sharing from joint ventures, and foreign exchange losses from the USD's weakening against the THB.
- EBITDA for 3Q 2024 was USD 10.7 million, a QoQ and YoY decrease of USD 1.7 million and USD 3.7 million, respectively, mainly due to an increase in withholding taxes and traveling expenses.
- The YTD net cash earned from operating activities was USD 13.4 million.
- The total order book was USD 814 million at the end of September 2024. Mermaid Group has secured multiple project awards in the South East Asia, Middle East, North Sea, and Western Sub-Sahara regions for both the short-term and the long-term through to FY2026.
- The balance sheet showed a current ratio of 1.03x and a debt-to-equity ("D/E") ratio of 0.56x.

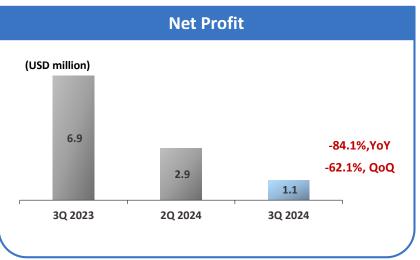
FINANCIAL HIGHLIGHTS



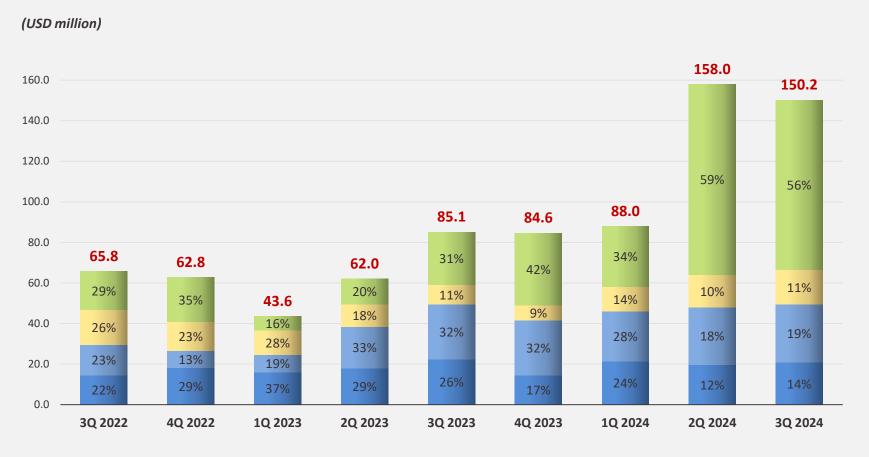












Subsea IRM (Owned Fleet)

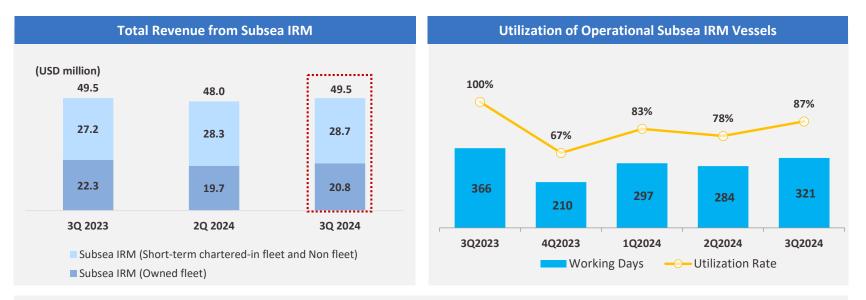
Subsea IRM & Diving works (Short-term Chartered-in Fleet & Non Fleet)

Cable Lay Projects

T&I and Decommissioning Projects

SUBSEA IRM

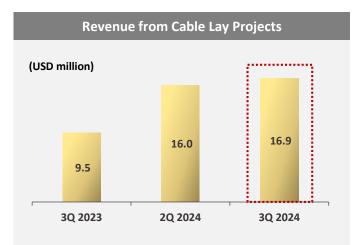


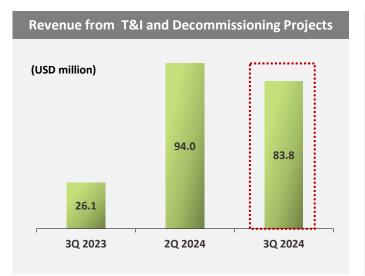


- Revenue from subsea IRM of USD 20.8m in 3Q 2024 was a QoQ increase of +5.6% but a YoY decrease of -7.2%:
 - "Mermaid Asiana" worked on a major long-term contract in the Middle East at a high utilization rate.
 - "Mermaid Endurer" continued her work for a major customer in the Middle East at a high utilization rate.
 - "Mermaid Sapphire" was fully chartered to a related party and worked on an IRM project in South East Asia.
 - "Mermaid Challenger" was sold to a new JV in 1Q 2024 and renamed "TC Mermaid". She worked on several projects in South East Asia during 3Q 2024.
- Revenue from other subsea IRM work grew compared to both YoY and QoQ, to USD 28.7 million, mainly due to more inspection projects that used a short-term charted-in fleet, and more diving work in the Middle East.
- "Mermaid Commander" remained cold-stacked during the period and is being considered for either sale or reactivation.

CABLE LAY, AND T&I AND DECOMMISSIONING







- Revenue from cable lay projects grew by +77.9% YoY and +5.6% QoQ to USD 16.9 million in 3Q 2024, due to a new project in the Middle East that started since 2Q 2024.
- The vessel "Millennium 3" owned by Mermaid's joint venture M3JV continued her work for a major customer in the Middle East at a high utilization rate. Mermaid recognized USD 0.9 million share of profit from M3JV in 3Q 2024.
- In 3Q 2024, revenue from T&I and decommissioning projects increased USD 57.7m YoY but decreased USD 10.2m QoQ due to:
 - \circ Revenue from several new projects in the North Sea using shortterm chartered-in vessels during 2Q – 3Q 2024.
 - Long-term chartered-in vessel "Van Gogh" continued her main high-value project work in the Gulf of Thailand at a high utilization rate.
 - Owned vessel "Resiliant" that worked for a major customer in the Gulf of Thailand saw a lower utilization rate in 3Q 2024 due to the project ending in July 2024.

Order Book







At the end of September 2024, **the order book was at USD 814 million**. Mermaid Group has secured multiple project awards in the South East Asia, Middle East, North Sea and Western Sub-Sahara regions for both the short-term and the long-term through to FY2026. The order book included Cable Laying, Subsea Pipeline Tie-in, Inspection, Repair & Maintenance and T&I and Decommissioning services.

GEOGRAPHICAL PRESENCE





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Operational Region



FINANCIAL REVIEW

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3Q 2024 PROFIT & LOSS



(USD million)	3Q 2024	3Q 2023	YoY Amount Change	3Q 2024	2Q 2024	QoQ Amount Change
Income:						
Revenue from rendering of services	150.2	85.2	+65.0	150.2	158.0	-7.8
Interest income and other income	0.7	0.4	+0.3	0.7	0.5	+0.2
Total income	150.9	85.6	+65.3	150.9	158.5	-7.6
Expenses:						
Costs of rendering of services	138.6	71.7	+66.9	138.6	147.5	-8.9
Administrative expenses	6.7	5.4	+1.3	6.7	6.1	+0.6
Net loss on foreign exchange	2.7	0.3	+2.4	2.7	0.3	+2.4
Finance costs	2.2	1.4	+0.8	2.2	2.2	+0.0
Total expenses	150.2	78.8	+71.4	150.2	156.1	-5.9
Profit from operation	0.7	6.7	-6.0	0.7	2.4	-1.7
Share of profit of joint ventures and associate	0.5	0.7	-0.2	0.5	1.0	-0.5
Profit before income tax expense	1.2	7.5	-6.3	1.2	3.4	-2.2
Tax expense	0.1	0.6	-0.5	0.1	0.5	-0.4
Profit for the period	1.1	6.9	-5.8	1.1	2.9	-1.8
Earnings per share (US Cents)	0.1	0.5	-0.4	0.1	0.2	-0.1
EBITDA ⁽¹⁾	10.7	14.4	-3.7	10.7	12.4	-1.7
Net Profit Before Net Loss on Foreign Exchange	3.8	7.2	-3.4	3.8	3.2	+0.6

Remark:

⁽¹⁾ Excluding share of profit (loss) of joint ventures and associate

YTD SEP 2024 PROFIT & LOSS



(USD million)	YTD Sep 2024	YTD Sep 2023	YoY Amount Change
Income:			
Revenue from rendering of services	396.2	190.8	+205.4
Interest income and other income	1.6	1.5	+0.
Total income	397.8	192.3	+205.
Expenses:			
Costs of rendering of services	365.5	168.3	+197.
Administrative expenses	18.1	15.8	+2.
Net loss on foreign exchange	2.2	-	+2.
Finance costs	6.7	4.1	+2.
Total expenses	392.5	188.2	+204
Profit from operation	5.3	4.1	+1
Share of profit of joint ventures and associate	0.3	1.9	-1
Profit income before tax expense	5.6	6.0	-0
Tax expense	1.2	0.7	+0
Profit for the period	4.4	5.3	-0
Earnings per share (US Cents)	0.3	0.4	-0.
EBITDA ⁽¹⁾	34.5	26.8	+7
Net Profit Before Net Loss on Foreign Exchange	6.6	5.3	+1.

Remark:

⁽¹⁾ Excluding share of profit (loss) of joint ventures and associate

STATEMENT OF CASH FLOWS



Cash Elours (USD million)		For the 9-months period ended		
	Cash Flows (USD million)		30 Sep 2023	
Operating Activities:	Before changes in working capital	39.7	24.6	
	Changes in working capital	(21.0)	(15.4)	
Aci	Tax paid and provision for employee benefit paid	(5.3)	(1.1)	
Net cash from operating activities		13.4	8.1	
	Increase in short-term loan to related party	(1.8)	(1.3)	
:s:	Proceeds from short-term loan to related party	1.3	-	
Investing Activities:	Acquisition of property, plant and equipment and intangible assets	(23.8)	(6.1)	
lg Ac	Proceeds from sale of assets held for sale	0.8	-	
restin	Acquisition of interest in joint venture	(0.8)	-	
ln v	Dividend received	1.4	-	
	Interest received	0.3	0.1	
	Net cash used in investing activities	(22.6)	(7.3)	
	Proceeds from borrowings from parent company	30.0	25.0	
ities:	Repayment of borrowings from parent company	(3.5)	-	
Activ	Proceeds from borrowings from financial institutions	17.3	-	
Financing Activities:	Repayment of borrowings from financial institutions	(27.1)	(10.7)	
Finan	Payment of lease liabilities	(7.7)	(7.7)	
_	Finance costs paid	(2.3)	(2.8)	
	Net cash from financing activities	6.7	3.8	
	Net increase (decrease) in cash and cash equivalents	(2.5)	4.6	
	Effect of exchange rates	(0.2)	-	
	Cash and cash equivalent at 1 January	30.3	7.8	
	Cash and cash equivalent as at 30 September (excluding restricted cash*)	27.6	12.4	

*Restricted cash = \$3.4m

STATEMENT OF FINANCIAL POSITION



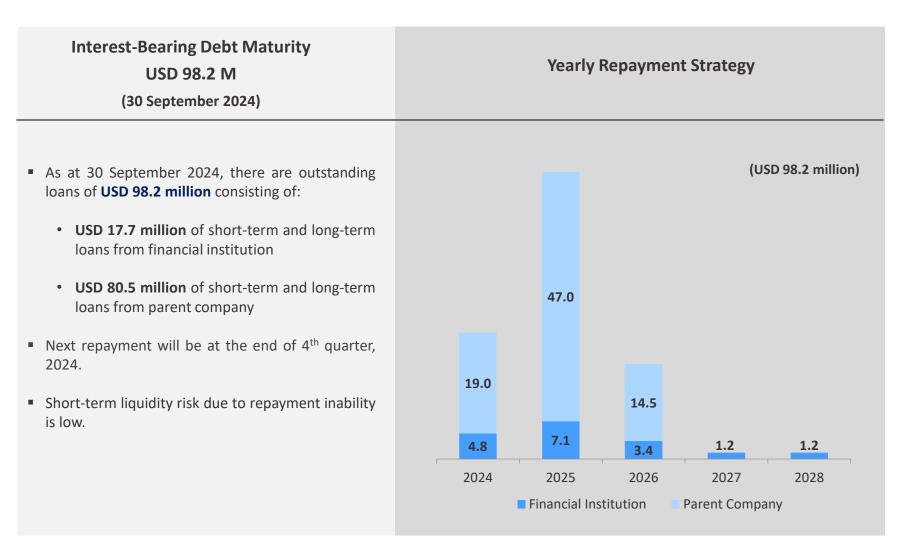
Balance Sheet (USD million)	30 Sep 2024	31 Dec 2023	Change
Cash & Cash Equivalents	27.6	30.3	-8.9%
Trade and Other Accounts Receivable	193.9	110.6	+75.3%
Other Current Assets	4.2	5.0	-16.0%
Total Current Assets	225.7	145.9	+54.7%
Restricted Deposit at Financial Institutions	3.4	15.0	-77.3%
Investment in Associates & Joint Ventures	25.3	28.6	-11.5%
Property, Plant and Equipment and Intangible Assets	136.8	129.4	+5.7%
Right-of-Use Assets	13.6	20.5	-33.7%
Other Non-Current Assets	17.2	17.2	+0.0%
Total Non- Current Assets	196.3	210.7	-6.8%
Total Assets	422.0	356.6	+18.3%
Trade and Other Accounts Payable	128.6	77.8	+65.3%
Short-term and Current Portion of Long-term Borrowing from Parent Company	67.5	29.0	+132.8%
Short-term and Current Portion of Long-term Borrowings from Financial Institution	10.6	20.5	-48.3%
Other Current Liabilities	11.6	11.3	+2.7%
Total Current Liabilities	218.3	138.6	+57.5%
Long-Term Borrowings from Parent Company	13.0	25.0	-48.0%
Long-Term Borrowings from Financial Institution	7.1	6.8	+4.4%
Other Non-Current Liabilities	8.5	15.6	-45.5%
Total Non-Current Liabilities	28.6	47.4	-39.7%
Total Liabilities	246.9	186.0	+32.7%
Total Equity	175.1	170.6	+2.6%

(USD million)	30 Sep 2024	31 Dec 2023
Interest Bearing Debt		
Asset-backed Financing	17.7	27.3
Unsecured Loan	80.5	54.0
Total Interest-Bearing Debt*	98.2	81.3
Cash and Restricted Deposit at Banks	(31.0)	(45.3)
Total Debt, Net of Cash	67.2	36.0
Shareholders' Equity	175.1	170.6
Net Gearing*	38.4%	21.1%

*Excluding lease liabilities

Financial Ratio	30 Sep 2024	31 Dec 2023
Current Ratio	1.03x	1.05x
Net Debt to Equity Ratio	0.65x	0.60x
Net Debt to Equity Ratio (excluded lease liabilities)	0.56x	0.48x
Liabilities to Equity	1.41x	1.09x
Liabilities to Equity (excluded lease liabilities)	1.32x	0.96x





BUSINESS OUTLOOK

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MERMAID



The October Short-Term Energy Outlook (STEO) issued by the EIA revises the crude oil price forecast down to an average of \$78 Per Barrel for 2025. This reduction primarily reflects an anticipated slowdown in global oil demand growth. However, recent tensions in the Middle East have driven prices up due to potential risks of supply disruptions, which could lead to further increases.

In September, the Brent crude oil spot price averaged \$74 per barrel, a \$6 decrease from August, mainly due to concerns over global demand despite reduced inventories and OPEC+ delaying production increases until December 2024. However, recent Middle Eastern conflicts have since driven prices up to \$79 per barrel as of October 4, marking an 11% increase within a week. The potential for further escalation in the region is adding considerable uncertainty and volatility to oil markets

3

The upstream segment of the oil and gas market in Africa and the Middle East region is a significant contributor to the global energy sector, hosting some of the world's largest oil and gas reserves. The ME and Africa offshore energy market is projected to grow at a CAGR of 7.67% from 2024 to 2032. This growth is anticipated due to the heavy reliance of many regional economies on hydrocarbon exports. Key markets in the ME and Africa region for offshore oil production include Saudi Arabia, South Africa, Nigeria, and Angola. In contrast, the APAC (Asia-Pacific) region is experiencing a strong push towards renewable energy, with a projected CAGR of 7.22% from 2024 to 2032 in this market. This significant growth is driven by the region's increasing focus on renewable energy sources.



4

As of September 2024, Mermaid's order book hit a record high of \$814 million, showcasing its success in securing a variety of projects across key service areas. These projects include both shortand long-term contracts, ensuring revenue visibility through 2027. Mermaid's new projects span multiple regions, including Southeast Asia, the Middle East, the North Sea, and Western Sub-Sahara. Notably, in Southeast Asia, the company has secured significant decommissioning contracts as offshore fields near the end of their production life.

5

Mermaid has witnessed significant revenue growth during the current year. This growth was driven by rising demand for decommissioning services as numerous offshore oil wells near the end of their productive life, a sector in which Mermaid specializes. Additionally, the company benefited from heightened demand for subsea cables for telecommunications and power transmission, particularly to support the expanding offshore renewable energy sector. These factors underscore Mermaid's strategic position in responding to evolving industry needs and sustainable energy trends.

6

In alignment with our strategic planning, we are intensifying our focus on the realm of P&A activities for the intermediate term. In this context, the pursuit of synergies across the entire Group has received added emphasis due to government-mandated closures in the North Sea Segment. Similarly, attention is now shifting towards the abandonment of the Chevron field in Thailand and several marginal fields in Africa in the near future. Mermaid will continue to invest in people, plant and equipment in order to position ourselves to be part of these endeavors.



The establishment of a dedicated business unit for the North Sea has generated considerable enthusiasm within the organization. Leveraging the expertise of seasoned professionals in the region, the Group is poised to expand upon their proven track record. Initial successes include the awarding of several medium-sized projects, with the team rapidly gaining momentum. Recognizing the abundant opportunities in decommissioning and diving, we are strategically positioned to capitalize in the North Sea sector. Additionally, Mermaid is strategically positioned to venture into the renewables market in the near future, further enhancing our presence in the region.

8

Africa continues to be a promising market for growth, as demonstrated by Mermaid's recent accomplishments in securing numerous awards across the region. Building on our successes in Angola, Mermaid has achieved highly profitable saturation interventions along Africa's Eastern Seaboard. We are now strategically pursuing additional opportunities throughout the continent, supported by positive client feedback, which strengthens our confidence in securing further awards in the near future. Our ongoing plans for growth include a focus on expanding offshore services across Africa. Additionally, we are actively exploring new prospects in other regions, such as Equatorial Guinea, Mozambique, and Ghana, with targeted initiatives to unlock these high-potential markets.

9

In the meantime, **Asiana, Endurer, & Millenium 3** continue to operate in the Middle East, whilst the **Van Gogh & Resiliant** focus on the APAC region. The **Sapphire** is deployed at home (Thailand). We anticipate very high utilization throughout 2024-2026. Vessel mobility remains a crucial factor in terms of achieving organic growth.



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Mermaid is making significant strides in reclaiming our market share in Thailand and is steadfast in bolstering our presence in the decommissioning and IRM markets across Thailand and its neighbouring water. While returns in this region are presently below expectations, the momentum is nevertheless on a positive upward trajectory.











A Company Moving Forward

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